

Certification of Inspection

Date: July 19, 1995

Name of Facility: Busco Brothers Inc.

Street Address: 258 Getzmer Avenue

City: Jamesburg

State: NJ ZIP: 08831

Phone No.: (908) 521-0248

Name of contact on site: Anthony Busco

Site Contact:

I attest that the above named facility was inspected on the date above. This is not to imply support of or disagreement with any reported findings during the course of the inspection.

Inspector(s) Certification:

I (we) certify that the above named facility was inspected on the date listed:

David Thron

Supervisor's Certification:

I certify that this inspection report has been reviewed for its completeness and content:

Date: _____

Inspection Report on Busco Brothers Inc. Facility

Derval Thomas
Hazardous and Solid Waste Programs Branch

Dit Cheung
Hazardous and Solid Waste Programs Branch

On July 19, 1995, I inspected a facility that was referred to HSWPB by HWCB for followup inspection. This memo is a report of my inspection, findings, and recommendation.

Facility

Busco Brothers Inc.
258 Gatzmer Avenue
Jamesburg, New Jersey 08831

EPA Inspectors

Derval Thomas

Background

The facility is being used to store heating oil fuel #2 for commercial purposes, and it is not being used for onsite consumption. The facility has four USTs (one-30,000 gal., three 20,000) which stores heating oil which is then transferred to delivery trucks for distribution to clients.

Inspection

Upon entering the facility I was referred to a gentleman by the secretary of the facility as the person to talk to regarding USTs. The man introduced himself as Anthony Busco, Assistant Vice President of Busco Brothers Inc. Anthony went on to state that the facility is owned by three brothers, himself and brothers Ralph and Tom.

The facility is currently registered with the expiration date March 31, 1997. Anthony initially stated that the USTs are still buried but have been out of operation for five years since they have stopped putting heating oil in them. I asked him to "stick" the USTs and he obliged. Anthony claimed to have stuck the USTs three times weekly while they were operational, but neither tightness testing nor monthly inventory were done on the tanks.

Three (two 20,000 gallon USTs and the 30,000 gallons) of the four USTs were stuck. Stick readings of 2.5 inches were measured for the two 20,000 gallon USTs, and 3.5 inches for the 30,000 gallon UST. I indicated to Anthony that the USTs contain more than 1" of product and, therefore, leak detection must be maintained. He retracted his statements about the USTs being out of service

stated that what he meant was the USTs have not been "filled" in five years. I asked him for documentation on leak detection and he could not provide it.

Finding

- o The USTs are regulated because they contain heating oil that is being used for commercial purposes and not for onsite consumption.
- o The USTs contain more than one inch of regulated substances.
- o Mr. Anthony Busco could not provide documents on leak detection.

RECOMMENDATION

Since Mr. Busco claims to be a small businessman we should verify it and, if proven, use EPA's final Policy on Compliance Incentive for Small Businesses to bring him into compliance with all pertinent UST requirements. If Mr. Busco is indeed a small business entity, I recommend that we don't send a 9005 information letter because compliance with the letter itself could become costly for him and defeat the purpose of the policy on small businesses. Alternatively, and within the framework of the policy, we should bring him into compliance with a "small" penalty.

*I think you
mis-interpreted
the small business
policy. Let's discuss
this*

Leak Detection Inspection Checklist

I. Ownership of Tank(s)	II. Location of Tank(s)
Owner Name (Corporation, Individual, Public Agency, or other entity): <u>Burco Bros Inc.</u>	(If same as Section I, check here <input checked="" type="checkbox"/>) Facility Name or Company Site Identifier, as applicable
Street Address <u>258 Getzner Avenue</u>	Street Address or State Road, as applicable
County <u>middlesex</u>	County
City <u>Jamesburg</u> State <u>NJ</u> Zip Code <u>08831</u>	City (nearest) State Zip Code
Area Code <u>(908)</u> Phone Number <u>521-0248</u>	Number of Tanks at This Location: <u>4</u>
Contact Person At UST Location Phone #	Facility ID#: <u>0625850</u>

III. Tank Information				
	Please complete all information for each tank. If this facility has more than 4 tanks, please photocopy this page and complete the information for all additional tanks.			
Tank presently in use	Tank 1	Tank 2	Tank 3	Tank 4
If not, date last used				
If emptied, verify 1" or less of product in tank				
Month and Year Tank Installed (E-estimate or K-known)	<u>1980</u>	<u>1980</u>	<u>1980</u>	<u>1980</u>
Material of Construction (E-estimate or K-known)	<u>Steel</u>	<u>Steel</u>	<u>Steel</u>	<u>Steel</u>
Capacity of Tank (in gallons) (E-estimate or K-known)	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>30,000</u>
Substance Stored (E-estimate or K-known)	<u>Heating oil</u>	<u>Heating oil</u>	<u>Heating oil</u>	<u>Heating oil</u>

IV. A. Release Detection For Tanks				
	Check the release detection method(s) used for each tank or N/A if none required.			
Manual Tank Gauging (only for tanks under 1,000 gal.)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Manual Tank Gauging and Tank Tightness Testing (only for tanks under 2,000 gal.)				
Tank Tightness Testing and Inventory Control				
Automatic Tank Gauging				
Vapor Monitoring				
Groundwater Monitoring				
Interstitial Monitoring				
Other approved method (write in name of method)				

IV. B. Release Detection For Piping				
	Check the release detection method(s) used for piping.			
Check One Type of Piping for each Tank*	Pressurized Piping			
	Suction Piping			
Automatic Line Leak Detectors, and (check one of the following)				
Vapor Monitoring				
Groundwater Monitoring				
Secondary Containment with Monitoring				
Line Tightness Testing				

IV. C. Corrosion and Spill/Overfill Protection	
Corrosion protection installed (indicate date)	
Spill/Overfill protection installed (indicate date)	

V. Site Information	
General site observations and comments (vicinity observations, ground water level, etc.)	

I, <u>DERVAL THOMAS</u> (print name)	certify that I have inspected the above named facility on <u>July 19, 1995</u> (month, day, year, time)	
Inspector's Signature: <u>[Signature]</u>	Date: <u>July 25, 1995</u>	

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* There were no pipes attached to the tanks for dispensing regulated substances.